

**Public Power Council  
Wind Integration Rate Proposal  
22 Oct 2007**

**Regulation and Within-Hour Following For Wind Generation Service**

- A. The rate applies to wind generation interconnected in the BPA Balancing Authority area.
- B. Electric capacity used to supply the within-hour wind integration service will be only (1) capacity in the FCRPS that is surplus to the needs of BPA's requirements customers on a planning and on an hour-ahead basis and (2) capacity that TS acquires (other than from the FCRPS) for the purpose of providing this service.
- C. In order to recover the cost of providing the service and send the appropriate price signal, the rate will be based on the monthly cost of the commercial marginal capacity resource identified in the then current Pacific Northwest Power & Conservation Council power plan.
- D. To remove the financial risk of under-collection of costs associated with extreme ramping events, TS must condition provision of the service on enforceable operational mechanisms to halt such events, which would otherwise impose costs on power customers that would not be recovered through this rate.